

Date: 14.10.2024

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
6th, 7th & 8th Floors, Tower B, World Trade Centre,
Nauroji Nagar, New Delhi- 110029

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of September 2024.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K, IV-L and IV-O are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

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Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: September, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
C	Cross Border Transactions														
1	NIL														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when appl

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: September, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

*Peak= Peak Period (Evening Peak from 17:00 hrs to 23:00 hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: September, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) et

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: #####

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from Name of the Seller	Category	State	Sold to Name of the Buyer	Category	State	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)									
1	01-Sep-2024	01-Sep-2024	0.976	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	0.96	Trading Margin of Rs 0.02 Kwh
2	01-Sep-2024	01-Sep-2024	0.413	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.67	Trading Margin of Rs 0.02 Kwh
3	01-Sep-2024	01-Sep-2024	0.339	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	1.40	Trading Margin of Rs 0.02 Kwh
4	01-Sep-2024	01-Sep-2024	1.491	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.74	Trading Margin of Rs 0.02 Kwh
5	01-Sep-2024	01-Sep-2024	0.037	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	1.39	Trading Margin of Rs 0.02 Kwh
6	01-Sep-2024	01-Sep-2024	0.163	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.21	Trading Margin of Rs 0.02 Kwh
7	01-Sep-2024	01-Sep-2024	0.247	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	1.39	Trading Margin of Rs 0.02 Kwh
8	01-Sep-2024	01-Sep-2024	0.949	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.88	Trading Margin of Rs 0.02 Kwh
9	01-Sep-2024	01-Sep-2024	0.529	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	1.44	Trading Margin of Rs 0.02 Kwh
10	01-Sep-2024	01-Sep-2024	2.447	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.21	Trading Margin of Rs 0.02 Kwh
11	01-Sep-2024	01-Sep-2024	0.096	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.50	Trading Margin of Rs 0.02 Kwh
12	01-Sep-2024	01-Sep-2024	0.217	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.98	Trading Margin of Rs 0.02 Kwh
13	01-Sep-2024	01-Sep-2024	1.427	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.14	Trading Margin of Rs 0.02 Kwh
14	01-Sep-2024	01-Sep-2024	0.008	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.75	Trading Margin of Rs 0.02 Kwh
15	01-Sep-2024	01-Sep-2024	0.316	Ostro Kannada Power Private Limited	IPP	Karnataka	JSL	IPP	ODISHA	3.31	Trading Margin of Rs 0.02 Kwh
16	01-Sep-2024	01-Sep-2024	0.276	Ostro Kannada Power Private Limited	IPP	Karnataka	JSL	IPP	ODISHA	3.31	Trading Margin of Rs 0.02 Kwh
17	01-Sep-2024	01-Sep-2024	0.309	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	IPP	ODISHA	4.31	Trading Margin of Rs 0.02 Kwh
18	02-Sep-2024	02-Sep-2024	0.945	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.00	Trading Margin of Rs 0.02 Kwh
19	02-Sep-2024	02-Sep-2024	0.047	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.52	Trading Margin of Rs 0.02 Kwh
20	02-Sep-2024	02-Sep-2024	0.613	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.82	Trading Margin of Rs 0.02 Kwh
21	02-Sep-2024	02-Sep-2024	1.176	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.00	Trading Margin of Rs 0.02 Kwh
22	02-Sep-2024	02-Sep-2024	0.086	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.64	Trading Margin of Rs 0.02 Kwh
23	02-Sep-2024	02-Sep-2024	0.141	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.08	Trading Margin of Rs 0.02 Kwh
24	02-Sep-2024	02-Sep-2024	0.521	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.78	Trading Margin of Rs 0.02 Kwh
25	02-Sep-2024	02-Sep-2024	0.733	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.01	Trading Margin of Rs 0.02 Kwh
26	02-Sep-2024	02-Sep-2024	1.222	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.59	Trading Margin of Rs 0.02 Kwh
27	02-Sep-2024	02-Sep-2024	2.044	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.07	Trading Margin of Rs 0.02 Kwh
28	02-Sep-2024	02-Sep-2024	0.055	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	7.72	Trading Margin of Rs 0.02 Kwh
29	02-Sep-2024	02-Sep-2024	0.103	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.34	Trading Margin of Rs 0.02 Kwh
30	02-Sep-2024	02-Sep-2024	0.218	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.69	Trading Margin of Rs 0.02 Kwh
31	02-Sep-2024	02-Sep-2024	1.375	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.15	Trading Margin of Rs 0.02 Kwh
32	02-Sep-2024	02-Sep-2024	0.018	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.95	Trading Margin of Rs 0.02 Kwh
33	02-Sep-2024	02-Sep-2024	0.046	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	2.20	Trading Margin of Rs 0.02 Kwh
34	02-Sep-2024	02-Sep-2024	0.285	Ostro Kannada Power Private Limited	IPP	Karnataka	JSL	IPP	ODISHA	3.31	Trading Margin of Rs 0.02 Kwh
35	02-Sep-2024	02-Sep-2024	0.266	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	IPP	ODISHA	5.31	Trading Margin of Rs 0.02 Kwh
36	03-Sep-2024	03-Sep-2024	0.752	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.76	Trading Margin of Rs 0.02 Kwh
37	03-Sep-2024	03-Sep-2024	0.031	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.24	Trading Margin of Rs 0.02 Kwh
38	03-Sep-2024	03-Sep-2024	0.336	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.86	Trading Margin of Rs 0.02 Kwh
39	03-Sep-2024	03-Sep-2024	1.458	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.04	Trading Margin of Rs 0.02 Kwh
40	03-Sep-2024	03-Sep-2024	0.052	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.95	Trading Margin of Rs 0.02 Kwh
41	03-Sep-2024	03-Sep-2024	0.160	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.21	Trading Margin of Rs 0.02 Kwh
42	03-Sep-2024	03-Sep-2024	0.314	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.59	Trading Margin of Rs 0.02 Kwh
43	03-Sep-2024	03-Sep-2024	0.961	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.30	Trading Margin of Rs 0.02 Kwh
44	03-Sep-2024	03-Sep-2024	0.762	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.93	Trading Margin of Rs 0.02 Kwh
45	03-Sep-2024	03-Sep-2024	2.354	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.22	Trading Margin of Rs 0.02 Kwh
46	03-Sep-2024	03-Sep-2024	0.072	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.49	Trading Margin of Rs 0.02 Kwh
47	03-Sep-2024	03-Sep-2024	0.250	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.60	Trading Margin of Rs 0.02 Kwh
48	03-Sep-2024	03-Sep-2024	1.732	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.77	Trading Margin of Rs 0.02 Kwh
49	03-Sep-2024	03-Sep-2024	0.015	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.08	Trading Margin of Rs 0.02 Kwh
50	03-Sep-2024	03-Sep-2024	0.033	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	2.27	Trading Margin of Rs 0.02 Kwh
51	03-Sep-2024	03-Sep-2024	0.261	Ostro Kannada Power Private Limited	IPP	Karnataka	JSL	IPP	ODISHA	3.31	Trading Margin of Rs 0.02 Kwh
52	03-Sep-2024	03-Sep-2024	0.234	ReNew Surya Ravi Private Limited	IPP	Rajasthan	JSL	IPP	ODISHA	6.31	Trading Margin of Rs 0.02 Kwh
53	04-Sep-2024	04-Sep-2024	0.697	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.49	Trading Margin of Rs 0.02 Kwh
54	04-Sep-2024	04-Sep-2024	0.065	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.41	Trading Margin of Rs 0.02 Kwh
55	04-Sep-2024	04-Sep-2024	0.011	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	1.41	Trading Margin of Rs 0.02 Kwh
56	04-Sep-2024	04-Sep-2024	1.371	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.23	Trading Margin of Rs 0.02 Kwh
57	04-Sep-2024	04-Sep-2024	0.002	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	1.37	Trading Margin of Rs 0.02 Kwh
58	04-Sep-2024	04-Sep-2024	0.251	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.40	Trading Margin of Rs 0.02 Kwh
59	04-Sep-2024	04-Sep-2024	0.007	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	1.41	Trading Margin of Rs 0.02 Kwh
60	04-Sep-2024	04-Sep-2024	0.791	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.42	Trading Margin of Rs 0.02 Kwh
61	04-Sep-2024	04-Sep-2024	0.022	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	1.41	Trading Margin of Rs 0.02 Kwh
62	04-Sep-2024	04-Sep-2024	3.379	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.42	Trading Margin of Rs 0.02 Kwh
63	04-Sep-2024	04-Sep-2024	0.049	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.12	Trading Margin of Rs 0.02 Kwh
64	04-Sep-2024	04-Sep-2024	0.168	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.71	Trading Margin of Rs 0.02 Kwh
65	04-Sep-2024	04-Sep-2024	0.193	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.06	Trading Margin of Rs 0.02 Kwh
66	04-Sep-2024	04-Sep-2024	1.282	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.13	Trading Margin of Rs 0.02 Kwh
67	04-Sep-2024	04-Sep-2024	0.057	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.19	Trading Margin of Rs 0.02 Kwh
68	04-Sep-2024	04-Sep-2024	0.205	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02 Kwh
69	04-Sep-2024	04-Sep-2024	0.212	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02 Kwh
70	04-Sep-2024	04-Sep-2024	0.278	Ostro Kannada Power Private Limited	IPP	Karnataka	JSL	IPP	ODISHA	3.31	Trading Margin of Rs 0.02 Kwh
71	04-Sep-2024	04-Sep-2024	0.250	ReNew Surya Ravi Private Limited	IPP	Rajasthan	JSL	IPP	ODISHA	7.31	Trading Margin of Rs 0.02 Kwh
72	05-Sep-2024	05-Sep-2024	0.774	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.11	Trading Margin of Rs 0.02 Kwh
73	05-Sep-2024	05-Sep-2024	0.042	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.04	Trading Margin of Rs 0.02 Kwh
74	05-Sep-2024	05-Sep-2024	0.291	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.20	Trading Margin of Rs 0.02 Kwh
75	05-Sep-2024	05-Sep-2024	1.364	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.03	Trading Margin of Rs 0.02 Kwh
76	05-Sep-2024	05-Sep-2024	0.035	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.20	Trading Margin of Rs 0.02 Kwh
77	05-Sep-2024	05-Sep-2024	0.222	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.64	Trading Margin of Rs 0.02 Kwh
78	05-Sep-2024	05-Sep-2024	0.174	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.12	Trading Margin of Rs 0.02 Kwh
79	05-Sep-2024	05-Sep-2024	0.868	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.73	Trading Margin of Rs 0.02 Kwh
80	05-Sep-2024	05-Sep-2024	0.622	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.16	Trading Margin of Rs 0.02 Kwh
81	05-Sep-2024	05-Sep-2024	3.435	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.48	Trading Margin of Rs 0.02 Kwh
82	05-Sep-2024	05-Sep-2024	0.255	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.21	Trading Margin of Rs 0.02 Kwh
83	05-Sep-2024	05-Sep-2024	0.325	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.26	Trading Margin of Rs 0.02 Kwh
84	05-Sep-2024	05-Sep-2024	0.169	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.13	Trading Margin of Rs 0.02 Kwh
85	05-Sep-2024	05-Sep-2024	0.470	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.10	Trading Margin of Rs 0.02 Kwh
86	05-Sep-2024	05-Sep-2024	0.164	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02 Kwh
87	05-Sep-2024	05-Sep-2024	0.233	Ostro Kannada Power Private Limited	IPP	Karnataka	JSL	IPP	ODISHA	3.31	Trading Margin of Rs 0.02 Kwh
88	05-Sep-2024	05-Sep-2024	0.248	ReNew Surya Ravi Private Limited	IPP	Rajasthan	JSL	IPP	ODISHA	8.31	Trading Margin of Rs 0.02 Kwh
89	06-Sep-2024	06-Sep-2024	0.969	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.96	Trading Margin of Rs 0.02 Kwh
90	06-Sep-2024	06-Sep-2024	0.112	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.28	Trading Margin of Rs 0.02 Kwh
91	06-Sep-2024	06-Sep-2024	0.461	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.91	Trading Margin of Rs 0.02 Kwh
92	06-Sep-2024	06-Sep-2024	1.409	Sinoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.68	Trading Margin of Rs 0.02 Kwh
93	06-Sep-2024	06-Sep-2024	0.046	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.24	Trading Margin of Rs 0.02 Kwh
94	06-Sep-2024	06-Sep-2024	0.196	Renew Surya Oias Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.67	Trading Margin of Rs 0.02 Kwh
95	06-Sep-2024	06-Sep-2024	0.204	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.11	Trading Margin of Rs 0.02 Kwh
96	06-Sep-2024	06-Sep-2024	0.882	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.49	Trading Margin of Rs 0.02 Kwh
97	06-Sep-2024	06-Sep-2024	0.709	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.19	Trading Margin of Rs 0.02 Kwh
98	06-Sep-2024	06-Sep-2024	2.923	Renew Surya Oias Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.61	Trading Margin of Rs 0.02 Kwh
99	06-Sep-2024	06-Sep-2024	0.047	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.03	Trading Margin of Rs 0.02 Kwh

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: September, 2024

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: September, 2024**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: September, 2024

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: September, 2024

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Singoli Bhatwari HEP	Eligible Entity	IEX	PX	1170	112	0.02
2	PX	Singoli Bhatwari HEP	Eligible Entity	PXIL	PX	1734	112	0.02

Ashish

Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: September, 2024

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin

Margin charged by trading licensees in Real Time Market on Power Exchange transactions

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			

Devi K

Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: September, 2024

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												



Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: **September, 2024**

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: September, 2024

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

Ashtikhi